

20.2 AUTHORIZING ENTITIES TO LAY, BUILD OPERATE OR EXPAND PETROLEUM AND PETROLEUM PRODUCTS PIPELINES, AMENDMENT REGULATI

Rü0-33004/99 REGD. NO. D. L.-33004/99 Che Gazette of ZIndia 114] No. 114] EXTRAORDINARY PART III—section 4 PUBLISHED BY AUTHORITY 30, 2016+ 10, 1938 NEW DELHI, WEDNESDAY, MARCH 30, 2016/ CHAITRA 10, 1938 2016 2006 (2006 19) 61 (1) fr#, 2016 (2) 2010, (ii) (4) 1566 GI/2016 (1) 2 THE GAZETTE OF INDIA : EXTRAORDINARY 14 (8) [PART III—SEC. 4] "(9) 3-1- 13 (1) 14 (9) üü] (i) (ii) : (i) (i) (ii)) 2010, 16 Z.-IR- 1. 2. 5. 641q-l 5 6. C 9-TITT III—Erog 4] 10. - fr-q 12. 13. 3..TqT+-TRUT 3 (1) '0' (2) 30 I (3) 14. Rhz: / I. 6. 12. 13. 4 7. 9. IO. 11

16. THE GAZETTE OF INDIA : EXTRAORDINARY 14.15. [PART III—SEC. 4] 10 17. Rhz: g. / 'IFV-É. 2 1. 2. 3. C 9-TITT III—Erog 4] 7. 10. 11. 5 12. Rhz: [fräT.—111/4 3RT. 418] • 01/09/2010 g&frqV1/1/2007 01/01/2015 I PETROLEUM AND NATURAL GAS REGULATORY BOARD NOTIFICATION New Delhi, the 29th March, 2016 F. No.VKS/DB/03/PPL.— In exercise of the powers conferred by section 61 of the Petroleum and Natural Gas Regulatory Board Act, 2006 (19 of 2006), the Petroleum and Natural Gas Regulatory Board hereby makes the following regulations, namely:- 6 THE GAZETTE OF INDIA : EXTRAORDINARY [PART III—SEC. 4] 1. Short title and commencement: (1) These regulations may be called the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Amendment Regulations, 2016. (2) They shall come into force on the date of their publication in the Official Gazette

2. In the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Regulations, 2010, (a) in regulation 13, (i) for sub-regulation (1), the following shall be substituted, namely:- "(1) a authorized entity shall provide, on a monthly and quarterly basis, a progress report detailing the clearances obtained, targets achieved, expenditure incurred, works-in-progress and other relevant information in the forms at Schedule E as per formats E-IA-PPL, E-IB-PPL for quarterly reports and E-2-PPL for monthly report." ; (ii) after sub-regulation (4), the following sub-regulation shall be added, namely:- "(5) a authorized entity shall designate an official of the entity for submitting data / information to the Board and intimate the same to the Board. Any change in the designated official shall be communicated to the Board by the authorized entity within 7 working days. (b) in regulation 14, after sub-regulation (8), the following sub-regulation shall be added, namely:- "(9) a authorized entity shall continue to submit post commissioning information / data in the forms at Schedule E as per formats E-IA-PPL, E-IB-PPL for Quarterly reports and E-2-PPL for monthly report."; (c) for Schedule E, the following shall be substituted, namely:- "SCHEDULE E [see regulation 13 (1) and regulation 14 (9)] A: Quarterly submission of data by authorized entity in the following formats appended here below:- (i) Format E-IA-PPL for Quarterly Progress Report on CGD: Physical Parameters (ii) Format E-IB-PPL for Quarterly Progress Report on CGD: Financial Parameters B: Monthly submission of data by authorized entity in the following format appended here below:- (i) Format E-2-PPL for Monthly Report on Petroleum Pipeline Throughput C: The data and information required to be submitted by the entity in the above formats shall be analyzed by the Board by comparing the — (i) actual progress made by the entity including commissioning of the project versus the physical and financial targets, identified in its DFR; and (ii) actual volume of petroleum products transported in the petroleum and petroleum products pipeline versus the volume committed in the bid. D: Monitoring of the progress shall be taken up by the Board on a quarterly basis and the notice of deviations and shortfalls, if any, shall be sent to the entity for a prompt resolution. In case of any delay in meeting the yearly commitments within the notice period or in case of repeated violations, the entity may face the consequences specified under regulation 16 of the Petroleum and Natural gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Petroleum and Petroleum Products Pipelines) Regulations, 2010. Appended Formats: Schedule-E / Format: E-IA- Quarterly Progress Report on Petroleum Pipelines: Physical Parameters PPL 1. Name of Entity 2. Project Name C 9-TITT III—Erog 4] 3. Report for the Quarter ending 5. Petroleum Pipeline Length (Kilometer) Diameter- I Diameter-2 Diameter-3 Diameter-4 Diameter-5 3..TqT+-TRUT 7 6. Diameter in 4. Year 7. Quarter Actual Actual Actual % 8. Cumulative (since inception) Target* Inches 9. No. of Pumping Stations, Intermediate Target* terminals & delivery terminals Pumping Stations Intermediate Delivery Stations Delivery Terminals IO.

Project completion status - Actual versus Approved Target (%) (Not Applicable for already commissioned pipelines) 11. Design Capacity (MMT) Existing capacity Added during the quarter Total at the end of quarter 12. Any other information (Please write in the box) Target Target Target Actual Actual Actual * Target figures may be given wherever applicable. Quarterly target may be taken as 1/4th of annual target

13. Important guidelines for submitting the report: (1) In case data is nil for any of the columns; please enter zero '0' (2) Report must be submitted within 30 days from the close of Quarter.(3) A scanned copy of the report stamped & signed by a person of General Manager or above rank, duly authorized by Director of the company, should be uploaded within 10 days from date of submitting the report online as per instructions given for uploading the report

14. Note: Please note that due to technical reasons, the information sought in columns / rows may have to be rearranged as required while implementing the online reporting system.Schedule-E / Format: E-IB-PPL 1. Name of Entity 2. Project Name Name Name 3. Ownership Details Name Name 4. Report for the Quarter ending Quarterly Progress Report on Petroleum Pipelines: Financial Parameters Share (%) Share (%) Share (%) Share (%) 5. Year All figures to be submitted in Lacs Rupees unless specified otherwise Capital Investments 6. Fixed Assets Opening balance Direct additions Transfer from Capital Work-in- Progress Deletions / Transfers Closing balance 7. Capital Work-in-Progress (CWIP) 12. Revenue Earned Transmission of Petroleum Products Other income Total Revenue 13. Profit / Loss Profit before tax Tax 8 THE GAZETTE OF INDIA : EXTRAORDINARY [PART III—SEC. 4] Opening balance Additions Transfer to fixed assets Deletions / Transfers Closing balance 8. Operating Expenses Cost of goods sold Utilities - Power and Fuel Salaries Repair and maintenance Gen. administrative expenses Insurance Others 9. Financial Expenses Interest on Working capital borrowings Interest on term loans IO. Depreciation 11. Total Expenses 16. Important guidelines for submitting the report: Profit after tax 14. Loans Status (a) Term Loans Opening balance Added during quarter Repaid during Qtr. Closing balance Average Interest Rate (%) (b) Working Capital Loans Opening balance Added Repaid Nett change Average Interest Rate (%) 15. Any other information (Please write in the box) (1) In case data is nil for any of the columns; please enter zero '0' (2) Report must be submitted with in 60 days from the close of Quarter. (3) A scanned copy of the report stamped & signed by a person of General Manager or above rank, duly authorized by Director of the company, should be uploaded within 10 days from date of submitting the report online as per instructions given for uploading the report. (4) Annual report for the year-end (4th Quarter) should be submitted duly certified by a Chartered Accountant (CA) (5) Please ensure that sum total of figures submitted for four quarters of the year is equal to the company's audited annual data

17. Note: Please note that due to technical reasons, the information sought in columns / rows may have to be rearranged as required while implementing the online reporting system.Schedule-E / Format: E-2- PPL 1. Name of Entity 2. Name of Pipeline 3. Month 5. Length (Kilometers) 7. Months May June August September October November December Monthly Report on Petroleum Pipeline Throughput 4. Year 6. Design Capacity (MMT) 8. Pipeline Throughput Data (in MMT up to 3 decimals) Monthly Cumulative 9. Cum. Capacity Utilization (%) C 9-TITT III—Erog 4] January February March 3..TqT+-TRUT IO. Any other information (Please write in the box) 9 I 1. Important instructions for submitting report: (1) In case data is nil for any of the columns for the month, please enter zero '0' (2) Report must be submitted by 20th of the following month (3) A scanned copy of the signed & stamped report must be uploaded within 7 days from the date of submitting the report online as per instructions given for uploading the report

12. Note: Please note that due to technical reasons, the information sought in columns / rows may have to be rearranged as required while implementing the online reporting system.Footnote: UPAMANYU CHATTERJEE, secy. [ADVT.-111/4/Exty./418] Principal regulations were notified vide G.S.R. 722 (E) dated 01/09/2010 and amended vide F. No. L- MISC/V1/1/2007 dated 01/01/2015. Uploaded by Dte. of Printing at Government of India Press, Ring Road, Mayapuri, New Delhi-110064 and Published by the Controller of Publications, Delhi- 110054.