

8.10 AUTHORIZING ENTITIES TO LAY, BUILD, OPERATE OR EXPAND NATURAL GAS PIPELINES, AMENDMENT REGULATION, 2016

Rü0-33004/99 REGD. NO. D. L.-33004/99 Che Gazette of ZIndia 116] No. 116] EXTRAORDINARY PART III—section 4 PUBLISHED BY AUTHORITY 30, 2016+ 10, 1938 NEW DELHI, WEDNESDAY, MARCH 30, 2016/ CHAITRA 10, 1938 29 2016 2006, (2006 19) 61 éR, 1. 2016 2008, FTIIR7:— 13 - (ii) (4) 1568 GI/2016 (1) 2 THE GAZETTE OF INDIA : EXTRAORDINARY / i-q-å ft-a-T q-TRTITI"; 14, (8) GTI•gTIT-, [PART III—SEC. 4] / 31i-* lg é.l-å é-2 t. fig, [13 (I) 14] ft-q-r\$ i-q-fï q-rgfi:- (i i) t. -1 : - q-rq-ä--g (iii) t. : fä-•tfi-q -q-rq-ä--g (ii) i-q-fi R--efi, 2010, 16 TITq-: 1 g_ ft-q-l-\$ -q-rq-ä-g 5. 6.@-rq- C 9-TITT III—Erog 4] -3 13. 14.q-@-trq-q-r _ 17 18. 3..TqT+-TRUT 15. 0/0 * 3 •q-g-ä-fi 12. 16. 19. q-i-* ft-q-r\$ 1/4 ft-a-T 31i-* '0' (2) 30 10 4 THE GAZETTE OF INDIA : EXTRAORDINARY [PART III—SEC. 4] 4 ft--cn-t 5.q-i 12. 13. 14. 15ÄüOT@qfi: C 9-TITT III—Erog 4] IO. 11. 16. 17. (1) (2) 60 10 18. 4 4-1-q-a-r 7. 5 6 10.#qtrßT 11. THE GAZETTE OF INDIA : EXTRAORDINARY 12. R-ä) [PART III—SEC. 4] 13.1 (2) 20 •a-I-a-a 7 14. q-a-fi, [RÄITFT-111/4/3RT/419] : qTÄT.Ä. 340(3T) 06-05-2008 802(3T) 19/11/2008, 769(3T) 20-10-2009, 38(3T) 18-01-2010, qTÄT.R. 480(3T) 07-06-2010, qTÄT.Ä. 594 (31) 09-07-2010, 17/02/2014, t6T. æi. 08-08-2014, t6T. æi. qq-@qVI/1/207 01-01-2015 22-05-2015 C 9-TITT III—Erog 4] 7 PETROLEUM AND NATURAL GAS REGULATORY BOARD NOTIFICATION New Delhi, the 29ff March, 2016 F. No. VKS/DB/03/NGPL.—In exercise of the powers conferred by section 61 of the Petroleum and Natural Gas Regulatory Board Act, 2006 (19 of 2006), the Petroleum and Natural Gas Regulatory Board hereby makes the following regulations, namely:— 1

2. Short title and commencement: (1) These regulations may be called the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Natural Gas Pipelines) Amendment Regulations, 2016.(2) They shall come into force on the date of their publication in the Official Gazette. In the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Natural Gas Pipelines) Regulations, 2008,- (a) in regulation 13, (i) for sub-regulation (1), the following shall be substituted, namely: "(1) a authorized entity shall provide, on a monthly and quarterly basis, a progress report detailing the clearances obtained, targets achieved, expenditure incurred, works-in-progress and other relevant information in the forms at Schedule E as per formats E-IA-NGPL, E-IB-NGPL for quarterly reports and E-2-NGPL for monthly report. "; (ii) after sub-regulation (4), the following sub-regulation shall be added, namely: "(5) a authorized entity shall designate an official of the entity for submitting data /information to the Board and intimate the same to the Board. Any change in the designated official shall be communicated to the Board by the authorized entity within 7 working days."; (b) in regulation 14, after sub-regulation (8), the following sub-regulation shall be added, namely: "(9) a authorized entity shall continue to submit post commissioning information / data in the forms at Schedule E as per formats E-IA-NGPL, E-IB-NGPL for quarterly reports and E-2-NGPL for monthly report"; (c) for Schedule E, the following shall be substituted, namely:- "Schedule E [see regulation 13 (1) and regulation 14 (9)] A: Quarterly submission of data by authorized entity in the following formats appended here below:- Format E- IA-NGPL for Quarterly Progress Report on CGD: Physical Parameters Format E- IB-NGPL for Quarterly Progress Report on CGD Financial Parameters B: Monthly submission of data by authorized entity in the following format appended here below:- Format E- 2-NGPL for Monthly Report on Supply of Natural Gas by Sector C: The data and information required to be submitted by the entity in the above formats shall be analyzed by the Board by comparing the — (i) actual progress made by the entity including commissioning of the project versus the physical and financial targets, identified in its DFR; and 8 THE GAZETTE OF INDIA : EXTRAORDINARY [PART III—SEC. 4] (ii) actual volume of natural gas transported in the natural gas pipeline versus the volume committed in the bid. D. Monitoring of the progress shall be taken up by the Board on a quarterly basis and the notice of deviations and shortfalls, if any, shall be sent to the entity on an annual basis for a prompt resolution. In case of any delay in meeting the yearly commitments within the notice period or in case of repeated violations, the entity may face the consequences specified under regulation 16 of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Pipelines) Regulations, 2008. E: Entity shall comply with the relevant regulations for affiliate code of conduct. Note: Board reserves the right to seek any information or data from the entity, as it may

deem to be fit, to satisfy itself to the compliance by the entity. Appended Formats: Schedule-E / Format: E- 1. Name of Entity 2. Project Name 3. Report for the Quarter ending 5. Natural Gas Pipeline Length (Kilometers) Diameter- I Diameter-2 Diameter-3 Diameter-4 Till last quarter Added during quarter Quarterly Progress Report on Natural Gas Pipelines: Physical Parameters 4. Year 7. For Quarter 6. Diameter in Inches 8. Cumulative (since inception) Target* Actual IO. Compressors Target 11. Intermediate Terminals Actual 12. Delivery Terminals 9. No. of Compressors, intermediate terminals & deliver terminals Total at the end of quarter 13. Average Heat Value of Natural Gas (MMBTU per SCM) 14. Project completion status - Actual versus approved target (%) (Not Applicable for already commissioned pipelines) Main line Spur line 17. Design Capacity (MMSCMD) Existing capacity Added during the quarter Total at the end of quarter 18. Any other information (Please write in the box) 15. For Quarter Actual % 16. Cumulative Target % Actual % * Target figures may be given wherever applicable. Quarterly target may be taken as 1/4th of annual target

19. Important guidelines for submitting the report: 1) In case data is nil for any of the columns; please enter zero '0' (2) Report must be submitted within 30 days from the close of Quarter.(3) A scanned copy of the report stamped & signed by a person of General Manager or above rank, duly authorized by Director of the company, should be uploaded within 10 days from date of submitting the report online as per instructions given for uploading the report

14. Note: Please note that due to technical reasons, the information sought in columns /rows may have to be rearranged as required while implementing the online reporting system.C 9-TITT III—Erog 4] Schedule-E / Format: E-IB-NGPL 1. Name of Entity 2. Project Name Name Name 3. Ownership Details Name Name 4. Report for the Quarter ending 3..TqT+-TRUT Quarterly Progress Report on Natural Gas Pipelines: Financial Parameters Share (%) Share (%) Share (%) Share (%) 5. Year 9 Capital Investments 6. Fixed Assets Opening balance Direct additions All figures to be submitted in Lacs Rupees unless specified otherwise 12. Revenue Earned 13. Natural Gas Pipeline Tariff Charged Transfer from Capital Work-in- Progress Deletions Closing balance 7. Capital Work-in-Progress (CWIP) Opening balance Additions Transfer to fixed assets Deletions / Transfers Closing balance 8. Operating Expenses Cost of goods sold Utilities - Power and Fuel Salaries Repair and maintenance Gen. administrative expenses Insurance Others Total Operating Expenses 9. Financial Expenses Interest on Working capital Interest on term loans Total Financial Expenses IO. Depreciation I l. Total Expenses Zone Zone-I Zone-2 Zone-3 Zone-4 Zone-5 Gas Transported (MMBTU) Tariff (Rs./MMBTU) Total Tariff Other income Total Revenue 14. Profit / Loss Profit before tax Tax Profit after tax 15. Loans Status: (a) Term Loans Opening balance Added Repaid Closing balance Average Interest Rate (%) (b) Working Capital Loans Opening balance Added Repaid Nett change Average Interest Rate (%) 16. Any other information (Please write in the box) 17. Important guidelines for submitting the report: 1) In case data is nil for any of the columns; please enter zero '0' (2) Report must be submitted with in 60 days from the close of Quarter. (3) A scanned copy of the report stamped & signed by a person of General Manager or above rank, duly authorized by Director of the company, should be uploaded within 10 days from date of submitting the report online as per instructions given for uploading the report. (4) Annual report for the year-end (4th Quarter) should be submitted duly certified by a Chartered Accountant (CA) (5) Please ensure that sum total of figures submitted for four quarters of the year is equal to the company's audited annual data

18. Note: Please note that due to technical reasons, the information sought in columns / rows may have to be rearranged as required while implementing the online reporting system.10 [PART III—SEC. 4] THE GAZETTE Schedule-E / Format: NGPL 1. Name of Entity 2. Name of Pipeline 3. Length of Pipeline 5. Report for the month of 8. Total Natural Gas 7. Months S upplied (MMSCMD) April May June August September October November December January February March IO. Cumulative Total I l. Cum. Utilization % 13. Important instructions for submitting report: OF INDIA : EXTRAORDINARY Monthly Report on Supply of Natural Gas by Sector 4. Design Capacity (MMSCMD) 6. Year 9. Sector-wise Break up of Natural Gas Supplied (MMSCMD) Power Fertilizer Gas PetroChe Sponge Iron & S teel Refineries Others / Internal Consumption 12. Any other information (Please write in the box) 1) In case data is nil for any of the columns for the month, please enter zero '0' (2) Report must be submitted by 20th of the following month by the transporting entity (3) A scanned copy of the signed & stamped report must be uploaded within 7 days from the date of submitting report online as per instructions given for uploading the report

14. Note: Please note that due to technical reasons, the information sought in columns / rows may have to be rearranged as required while implementing the online reporting system.UPAMANYU CHATTERJEE, secy. [ADVT.-111/4/Exty./419] Footnote: Principal regulations were notified vide GSR 340 (E) dated 06-05-2008 and amended vide: i) ii) iii) iv) v) vi) vii) GSR 802 (E) dated 19-11-2008 GSR 769 (E) dated 20-10-2009 GSR 38 (E) dated 18-01-2010 GSR 480 (E) dated 07-06-2010 GSR 594 (E) dated 09-07-2010 F. No. PNGRB/M (C)/48 dated 17-02-2014 F. No. PNGRB/NGPL/REGULATIONS/AMEND-2014 dated 08/08/2014 viii) F. No. L-MISC/V1/1/2007 dated 01-01-2015 ix) F. No. PNGRB/NGPL/REGULATIONS/AMEND-2015 dated 22-05-2015 Uploaded by Dte. of Printing at Government of India Press, Ring Road, Mayapuri, New Delhi-110064 and Published by the Controller of Publications, Delhi- 110054.

