

REALLOCATION IN THE CAPACITY AVAILABLE

www.govtpressmp.nic.in 141] 29 9, 1934 ah-qr-«, 29 2012 1. 2. No. 2660/F-3-24/2009/XIII. State Government has notified M.P. Electricity Reforms Transfer Schemes Rules 2006 vide notification dated 3rd June 06 whereby the functions) properties, interest rights end obligations of the Residual Madhya Pradesh State Electricity Board relating to Buk Purchase and Bulk Supply of Electricity along with the related agreements and arrangements have been transferred and vested in MP Power Trading Company Limited (TRADECO). In order to keep the retail tariff uniform in the entire State without sacrificing the incentive for loss reduction & efficiency gains by Discoms during the transient phase of power sector reforms and since the revenue requirement are different for all the three Discoms, the State Government reallocated the capacity available as on May 2011 vide Gazette Notification No. 4353-F-3-24- 2009-XIII dated 18th May 2011. 281 282 3. RÄqa, 29 2012 With the similar intent, vide this order, the State Government supersedes Gazette Notification No. 4353-F-3-24-2009-XIII dated 18th May 2011 in order to allocate new capacities and achieve the same objective of maintaining uniform retail tariff in the entire State and hence reallocates the capacity available as on date to the three Distribution companies in the manner prescribed below: (i) Summary of total installed generation capacity available to the State:- Table — 1: Total Available Generation Capacity S. No. MP's Power Share from 1 2 3 4 5 6 7 8 9 Central sector WR Central sector ER DVC Indira Sagar Project Sardar Sarovar Project Omkareshwar HEP InterState Hydel GENCO Thermat GENCO Hydro Total Installed Capacity (MW) 9, 193.59 1 ,500.00 500.00 1 ,000.00 1,450.00 52000 591.00 2,932.50 605 oo 18,292.09 MP Share (MW) 74.98 200.00 1,000.00 826.50 520.00 322.17 2.80751 605.00 8,432.01 (ii) The total available generation capacity as shown in Table 1 above is reallocated to the Discoms as shown below: Table — 2: Reallocation of Generating Capacity to Discoms Discom M.P. Madhya Kshetra Vidyut Vitaran Co. Ltd. M.P. Paschim Kshetra Vidyut Vitaran Co. Ltd. M.P. Poorv Kshetra Vidyut Vitaran Co. Ltd. Generation Capacity Allocation 32.60% 39.18% 28.22% MW 2,748.53 3,303.60 2,379.87 4. (iii) The plant-wise reallocation of available generation capacities to the Discoms shall be as per Appendix- 1. (iv) The power generation available from captive power producers, minil micro hydel projects or from non conventional energy sources not included in the above capacity allocation, are deemed to be assigned to the Discoms in whose geographical location such power project exists. In addition to the above allocation, the specific allocation of 200 MW made available to the State from the un-allocated power of CGSs of WR for supply to drought prone districts of Bundelkhand Region are assigned to the MP Poorv Kshetra Vidyut Vitaran Co. Ltd., for the drought prone area Sagar Region exclusively. After considering the specific allocation for Bundelkhand Region the effective allocation of generating capacity to the Discoms is detailed in Appendix-2 and shall be as under: Table —3: Final allocation of Generating Capacity to Discoms Discom M.P. Madhya Kshetra Vidyut Vitaran Co. Ltd. M.P. Paschim Kshetra Vidyut Vitaran Co. Ltd. M.P. Poorv Kshetra Vidyut Vitaran Co. Ltd. Generation Capacity Allocation 31.84% 38.27% 29.89% 2,748.53 31303.60 2,579.87 282 (l) 5. 6. 29 2012 The above allocation is subject to following conditions: The above proportions of capacity allocation shall be revised in case of change in ii. allocation of unallocated power in inter-state Generating Stations (ISGS) by the Goll MP Power Trading Company Ltd. (Tradeco) shall arrange short term power purchases which shall be allocated by Tradeco to Discoms based on their requisition or otherwise allocation shall be done among the three Discoms in the same proportion as indicated in Table —3 above. The capacities as indicated below are assigned to the Madhya Pradesh Power Trading Company Limited (Tradeco) ii. iii. The capacities not assigned to any of the Discoms Additional capacities, if any, added from the new generating stations expected during FY 2012-13 Un-allocated energy to the Discoms, out of the available energy, in the Tariff Order for FY 2012-13 due to 'Merit Order Dispatch (MODY. subject to the condition that three distribution companies of the State shall be having first charge on such capacities. Tradeco will allocate power as per the requirement subject to the available capacity and surplus power if any, shall be traded by Tradeco. Bulk Power Supply Tariff shall be decided by the Appropriate Commission. Table — 4: New Generating Stations Allocated to MP Tradeco New Generation Stations NTPC Sipat - Stage I DVC (Chandrapur TPS Extn.) DVC (Durgapur TPS) PTC - Torrent Surat (Gas)(private) JP Bina Power TPS Korba West-III BLA Power, Gadawara Satpura TPS Extension Singaji TPS Phase 1 Total MW 188.00 20000 100.00 100.00 350.00 75.00 32.00 500.00 600.00 2,145.00 7. In addition to above additional

capacity, if any including Central / State Sector the same shall also be assigned to Tradeco. Following general guidelines shall be applicable for monthly allocation of power among Discoms. ii. Each Discom shall submit their demand to MP Tradeco for the next month by 15th of each month. MP Tradeco shall allocate the unallocated capacity as shown in Table — 4 among Discoms by 20th of each month. Allocation shall be as per the requirement subject to the available capacity. 282 (2) 8. iv. v. vi. vii. ix. x. xi. xij. xiii. 29 2012 For day ahead scheduling of power, the prevalent rules and regulations as laid down by Madhya Pradesh Electricity Regulatory Commission shall be applicable. On the basis of capacity allocation, SLDC shall intimate entitlement of each Discom in MPPGCL (MP Share NHDC Joint Ventures, SSP etc. to MP Tradeco. MP Tradeco, in consultation with Discoms, shall furnish the requisition of power of respective Discom in ISGS, MPPGCL (MP Share), NHDC Joint Ventures, SSP etc. to SLDC limited to entitlement. MP Tradeco shall also furnish details of Short Term Power Purchase to be allocated to Discoms based on their requisition, Discoms while submitting their requisition to MP Tradeco shall also indicate surplus / deficit if any, which can be allocated to other Discoms by SLDC in consultation with respective Discom. SLDC after receipt of MP drawal schedule from WRLDC shall compile and issue drawal schedule of each Discom to MP Tradeco and generation schedule to MPPGCL (MP share) based on merit order despatch. The surplus power shall be sold outside the state or to any other utilities by the MP Tradeco in case of non-absorption by the Discoms. Priority in allocation shall be given to those Discoms who submit the demand in time. If any Discom fails to submit the demand in time, allocation shall be made appropriately by MP Tradeco as per overall availability SLDC will calculate the IJI charges among Discoms / Generators based on Total allocation and scheduling (Intra State ABT). Discoms shall provide short-term power requirement to MP Tradeco at least four months in advance. In the event of non submission of monthly requirement by Discoms in time, the decision of MP Tradeco shall be final and binding on the Discoms in regard to a) Capacity allocation (of unallocated capacity) and b) Arrangements made for short term power purchase Following guidelines shall be followed for the purpose of billing: ii. On the basis of State Energy Accounting issued by SLDC, MP Tradeco shall issue energy charges biEls for the previous month to Discoms by 10th of each month on the basis of actual two-part tariff. Supplementary bills if necessary shall be issued within one month from the date of issue of monthly energy bill. To meet its own expenses, MP Tradeco shall supply the power to DISCOMs at the tariff as determined/ approved by the MPERC plus "trading margin", also as approved by MPERC. Till trading margin is decided by MPERC, monthly bills shall be raised by MP Tradeco to Discoms to meet out their expenses on actual basis in proportion to the energy drawl by respective Discom 282 (3) 9. 29 2012 Right to amend the reallocation of generating capacity: The State Government by issue of separate orders from time to time may amend reallocation of generating capacity among the Discoms and make such provisions as may appear to be necessary for removing the difficulties arising satisfying the consumer demand across the state in a judicious manner. By order and in the name of the Governor of Madhya Pradesh, M. K. GUPTA, Addl. secy. Appendix-I Allocation of Installed Generation Capacity Among MP Discoms (excluding Specific Allocation of 200 MW to Bundelkhand Region) Name of Power Station Total Capacity Specific Allocation To Total Allocation to state(excluding allocation of 200 MW to Bundelkhand region) ALLOCATION (excluding specific allocation of 200 MW to Bundelkhand No. Allocation Bundelkhand (MP state) region) (In MW) West East Discom A. SHARE ALLOCATION FROM CENTRAL SECTOR STATION (WR):- 1 KSTPS 2 VSTPS-I 3 VSTPS-II 4 VSTPS 5 KAWAS GPP 6 GANDHAR GPP 7 KAKRAPAR APS 8 TARAPUR APS 9 SPPAT41 TOTAL 2,100.00 1,260.00 1,000.00 1,000.00 656.20 657.39 440.00 1,080.00 1,000.00 9,193.59 B. SHARE ALLOCATION FROM CENTRAL SECTOR STATION (ER):- 1 KAHALGAON-II STPS 2 DVC(MTPS) TOTAL 1,500.00 500.00 484.45 317.72 246.19 140.00 117.00 110.34 229.87 189.19 2,275.85 74.98 200.00 274.98 C. SHARE ALLOCATION FROM ISP (JOINT VENTURE OF NHPC & GoMP):- 1 8x12S MW INDIRA SAGAR D. SHARE ALLOCATION FROM ssp 1 CANAL HEAD POWER STATION 2. RIVER BED POWER HOUSE TOTAL 1,000.00 250.00 1,200.00 E. SHARE ALLOCATION FROM OMKARESHWAR HEP I Omkareshwar Complex 520.00 F. SHARE ALLOCATION FROM MPPGCL (MP SHARE BASIS):- THERMAL 1 AMARKANTAK COMPLEX 2 AMARKANTAK EXTN. 3 SATPURA COMPLEX (PH-I & II & III) 4 SANJAY GANDHI COMPLEX 5 SANJAY GANDHI COMPLEX-EXT Sub-Total (MPPGCL- Thermal) MPPGCL -Inter State (H del) 1 GANDHI SAGAR 2 RANAPRATAP & JAWAHARSAGAR 3 PENCH 4 RAJGHAT Sub-Total

BANSAGAR.II (SILPARA) 5 BANSAGAR-FII (DEOLOND) 6 BANSAGAR-IV (JHINNA) 7
 MARHIKHEDA complex Sub-Total (MPPGCL-State TOTAL MPPGCL HYDEL(Including Inter state
 TOTAL MPPGCL {Thermal* Hydel including inter state) Gross Capacity (Centrai
 Sector"SP+SSP+OMKARESHWA R+MPPGCL) TOTAL 240.00 210.00 L 142.50 840.00) 500.00
 2,932.50 115.00 271.00 160 00 45.00 591.00 100.00 20.00 315.00 30.00 60.00 20.00 60.00 605.00
 1,196.00 4,128.50 18,292.09 240,00 210.00 1,017.51 840 00 500.00 2,807.51 135.30 106.67 22.50 322.17
 100.00 20.00 315.00 30.00 60.00 20.00 60.00 605.00 927.17 3,734.68 8,632.01 240.00 210.00 1,017.51
 840.00 500.00 2,807.51 57.50 135.50 106.67 22.50 322,17 100.00 20.00 315.00 30.00 60.00 20.00 60.00
 605.00 927.17 3,734.68 8,432.00 400/0 40 40 % 1100/0 40 40% 20 30 % 30% 30 % 20% 34.15% 38.28%
 31.84% 33% 33% 32% 32% 400/0 39,670/0 34.03% 38.27% 27 % 29% 23% 20% 20 30% 30% 30%
 26.17% 27.70% 29.89% 96.00 84.00 396.83 336.00 200.00 1,112.83 28.75 42.67 9.00 148.17 25.00 4.00
 94.50 9.00 18.00 6.00 12.00 168.50 316.67 1,429.50 2,748.53 79.20 69.30 325.60 268.80 160.00 902.90
 15 '3 40.65 42.67 9.00 107.84 50.00 10.00 126.00 12.00 24.00 8.00 30.00 260.00 367.84 1,270.75
 3,303.60 64.80 56.70 295.0B 235.20 140.00 791.78 13.23 27.10 21.33 4.50 66.16 25.00 6.00 94.50 9.00
 18.00 6.00 18.00 176.50 242.66 1,034.44 2,579.88 -2012.

