

## REALLOCATION OF GENERATING CAPACITY TO DISCOM

www.govtpressmp.nic.in 264 ] 1. 4 18 2011—QTRÄ 28, 1933 18 2011 2. 3. No. 4353-F-3-24-2009-XIII - State Government has notified M.P. Electricity Reforms Transfer Schemes Rules 2006 vide notification dated 3rd June 06 whereby the functions, properties, interest rights and obligations of the Residual Madhya Pradesh State Electricity Board relating to Bulk Purchase and Bulk Supply of Electricity along with the related agreements and arrangements have been transferred and vested in MP Power Trading Company Limited (TRADECO), In order to keep the retail tariff uniform in the entire State without sacrificing the incentive for loss reduction & efficiency gains by Discoms during the transient phase of power sector reforms and since the revenue requirement are different for all the three Discoms, the State Government reallocated the capacity available as on May 2010 vide Gazette Notification No. 3823-F-3-24-2009-XIII dated 11th May 2010. With the similar intent, vide this order, the State Government supersedes Gazette Notification No. 3823-F-3-24-2009-XIII dated 11th May 2010 in order to allocate new capacities and achieve the same objective of maintaining uniform retail tariff in the entire State and hence reallocates the capacity available as on date to the three Distribution companies in the manner prescribed below: (i) Summary of total installed generation capacity available to the State:- Table — 1: Total Available Generation Capacity s. o 1 2 3 4 5 6 7 8 MP's Power Share from Central sector WR Central sector ER DVC Indira Sagar Project Sardar Sarovar Project Omkareshwar HEP GENCO Thermal GENCO Hydro Total Firm 1931 0.00 200.00 1000.00 826.50 520.00 2807.50 927.17 8212.17 In firm 170.98 74.00 244.98 Total 2101.98 74.00 200.00 1000.00 826.50 520.00 2807.50 927.17 8457.15 (ii) The total available generation capacity as shown in Table 1 above is reallocated to the Discoms as shown below:- Table — 2: Reallocation of Generating Capacity to Discoms Discom M.P. Madhya Kshetra Vidyut Vitaran Co. Ltd. M.P. Paschim Kshetra Vidyut Vitaran Co. Ltd. M.P. Poorv Kshetra Vidyut Vitaran Co. Ltd. Generation Capacity Allocation MW 32.89% 2781.68 38.22% 3232.05 28.87% 2441.67 4. (iii) The plant-wise reallocation of available generation capacities to the Discoms shall be as per Appendix- 1. (iv) The power generation available from captive power producers, mini/ micro hydel projects or from non conventional energy sources not included in the above capacity allocation, are deemed to be assigned to the Discoms in whose geographical location such power project exists. In addition to the above allocation, the specific allocation of 200 MW made available to the State from the un-allocated power of CGSs of WR for supply to drought prone districts of Bundelkhand Region are assigned to the MP Poorv Kshetra Vidyut Vitaran Co. Ltd., for the drought prone area Sagar Region exclusively. After considering the specific allocation for Bundelkhand Region the effective allocation of generating capacity to the Discoms shall be as under Table — 3: Final allocation of Generating Capacity to Discoms Discom M.P. Madhya Kshetra Vidyut Vitaran Co. Ltd. M.P. Paschim Kshetra Vidyut Vitaran Co. Ltd. M.P. Poorv Kshetra Vidyut Vitaran Co. Ltd. Generation Capacity Allocation 32.15% 37.33% 30.51% MW 2781.68 3232.05 2641.67 528 (1) 5. a. b. c. 6. 7. 18 2011 The above allocation is subject to following conditions: The allocation of power is tentative and may be reviewed on a quarterly basis if required. The quarterly allocation to the three Discoms is presented in Table- 4 below: Table — 4: Discom wise Quarterly Allocation for the year FY 2011-12 Quarter M.P. Kshetra Madhya M.P. Vidyut Kshetra Paschim M.P. Poorv Kshetra Vidyut Vitaran Co. Vitaran Co. Ltd. Vitaran Co. Ltd. Ltd. Q1 32.00% 34.00% 30.60% 31.90/0 36.50% 34.10% 41.00% 38.00% 31.50% 31.90% 28.40% 30.10% The above proportions of capacity allocation shall be revised in case of change in allocation of unallocated power in inter-state Generating Stations (ISGS) by the GoI, MP Power Trading Company Ltd. (Tradeco) shall arrange short term power purchases which shall be allocated by Tradeco to Discoms based on their requisition or otherwise allocation shall be done among the three Discoms in the same proportion as indicated in Table — 4 above. The capacities as indicated in Table — 5 below are assigned to the Madhya Pradesh Power Trading Company Limited (Tradeco) subject to the condition that three distribution companies of the State shall be having first charge on such capacities. Tradeco will allocate power as per the requirement subject to the available capacity and surplus power if any, shall be traded by Tradeco. Bulk Power Supply Tariff shall be decided by the Appropriate Commission. Table — 5: New Generating Stations expected during FY 2011-12 New Generation Stations NTPC Sipat - stage I DVC (Chandrapur TPS Extn.) Case-I (Essar Power)(private) PTC - Torrent Surat (Gas)(private) Maheswar Hydel Korba West-III Total MW 188.67 200.00 75.00

104.32 400.00 60.00 1027.99 In addition to above additional capacity, if any including Central / State Sector the same shall also be assigned to Tradeco. The capacities/energy as indicated below are assigned to the MP Power Trading Co. Ltd., (Tradeco) subject to the condition that three Distribution Co'mpanies of the state shall be having first charge on such capacities. Tradeco will allocate power to the Discoms from time to time as per the requirement subject to the available capacity and surplus power, if any, shall be traded by Tradeco. i. The capacities not assigned to any of the Discoms ii. Additional capacities, if any, added from the new generating stations expected during FY 2011-12 Un-allocated energy to the Discoms, out of the available energy, in the Tariff Order for FY 2011-12 due to 'Merit Order Dispatch (MOD)'. 528 (2) 8. a. b. c. d. e. f. g. h. k. m. 9. 10. qq7, füqiÄi 18 2011 Following general guidelines shall be applicable for monthly allocation of power among Discoms: Each Discom shall submit their demand to MP Tradeco for the next month by 15th of each month. MP Tradeco shall allocate the unallocated capacity as shown in Table — 5 among Discoms by 20th of each month. Allocation shall be as per the requirement subject to the available capacity. For day ahead scheduling of power, the prevalent rules and regulations as laid down by Madhya Pradesh Electricity Regulatory Commission shall be applicable. On the basis of capacity allocation, SLDC shall intimate entitlement of each Discom in ISGS, MPPGCL (MP Share), NHDC Joint Ventures, ssp etc. to MP Tradeco. MP Tradeco, in consultation with Discoms, shall furnish the requisition of power of respective Discom in ISGS, MPPGCL (MP Share), NHDC Joint Ventures, SSP etc. to SLDC limited to entitlement. MP Tradeco shall also furnish details of Short Term Power Purchase to be allocated to Discoms based on their requisition. Discoms while submitting their requisition to MP Tradeco shall also indicate surplus / deficit if any, which can be allocated to other Discoms by SLDC in consultation with respective Discom. SLDC after receipt of MP drawal schedule from WRLDC shall compile and issue drawal schedule of each Discom to MP Tradeco and generation schedule to MPPGCL (MP share) based on merit order despatch. The surplus power shall be sold outside the state or to any other utilities by the MP Tradeco in case of non-absorption by the Discoms. Priority in allocation shall be given to those Discoms who submit the demand in time. If any Discom fails to submit the demand in time, allocation shall be made appropriately by MP Tradeco as per overall availability. SLDC will calculate the Ut charges among Discoms I Generators based on Total allocation and scheduling (Intra State ABT). Discoms shall provide short-term power requirement to MP Tradeco at least four months in advance. In the event of non submission of monthly requirement by Discoms in time, the decision of MP Tradeco shall be final and binding on the Discoms in regard to i. Capacity allocation (of unallocated capacity) and ii. Arrangements made for short term power purchase Following guidelines shall be followed for the purpose of billing: a. b. On the basis of State Energy Accounting issued by SLDC, MP Tradeco shall issue energy charges bills for the previous month to Discoms by 10th of each month on the basis of actual two-part tariff. Supplementary bills if necessary shall be issued within one month from the date of issue of monthly energy bill. To meet its own expenses, MP Tradeco shall supply the power to DISCOMs at the tariff as determined/ approved by the MPERC plus "trading margin", also as approved by MPERC. Till trading margin is decided by MPERC, monthly bills shall be raised by MP Tradeco to Discoms to meet out their expenses on actual basis in proportion to the energy drawl by respective Discom. Right to amend the reallocation of generating capacity: The State Government by issue of separate orders from time to time may amend reallocation of generating capacity among the Discoms and make such provisions as may appear to be necessary for removing the difficulties arising satisfying the consumer demand across the state in a judicious manner. By order and in the name of the Governor of Madhya Pradesh, M. K. GUPTA, Addl. secy. 18 2011 Allocation Df Installed Generation Capacity Among MP Discoms 528 (3) Appendix-I

| ALLOCATION (excluding specific allocation of 200 MW to Bundelkhand No. Name of Power Station                                              |         | Total Capacity |         | ALLOCATION (excluding specific allocation of 200 MW to Bundelkhand region) |                 | A,                   |         | SHARE ALLOCATION FROM CENTRAL SECTOR STATION (WR):- 1 KSTPS 2 VSTPS-I 3 VSTPS-II 4 VSTPS- 5 KAWAS GPP 6 GANDHAR GPP 7 KAKRAPAR APS 8 TARAPUR APS (unit 3 & 4) 9 SPAT." |                  | TOTAL  |                      |
|-------------------------------------------------------------------------------------------------------------------------------------------|---------|----------------|---------|----------------------------------------------------------------------------|-----------------|----------------------|---------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|--------|----------------------|
| 2100.00                                                                                                                                   | 1260.00 | 1000.00        | 1000.00 | 656.20                                                                     | 657.39          | 440.00               | 1080.00 | 1000.00                                                                                                                                                                | 9193.59          | B.     |                      |
| SHARE ALLOCATION FROM CENTRAL SECTOR STATION (ERI:- 1 FARAKKA STPS 2 KAHALGAON STPS 3 KAHALGAON-II STPS 4 TALCHER STPS 5 DVC (CTPS) TOTAL |         | 1600.00        |         |                                                                            |                 |                      |         |                                                                                                                                                                        |                  |        |                      |
| 840.00                                                                                                                                    | 1500.00 | 1000.00        | 200.00  | 5140.00                                                                    | Firm Allocation | 400.00               | 385.00  | 273.00                                                                                                                                                                 | 200.00           | 140.00 | 117.00               |
| 93.00                                                                                                                                     | 180.00  | 143.00         | 1931.00 | 200.00                                                                     | 200.00          | Share in Unallocated | 37.76   | 28.27                                                                                                                                                                  | 22.82            | 24.33  | 0.00 0.00 7.19       |
| 26.28                                                                                                                                     | 24.33   | 170.98         | 0.00    | 0.00                                                                       | 74.00           | 0.00                 | 0.00    | 74.00                                                                                                                                                                  | Total (MP Share) | 437.76 | 413.27 295.82 224.33 |

140.00 117.00 100.19 206.28 167.33 2101.98 0.00 0.00 74.00 0.00 200.00 274.00 1000.00 142.50 684.00  
826.50 Central Discom 34% 33% 34% 36% 20% 16% 20% 41% 41% 41% 34% 32.89% (in %) Western  
Discom 45% 55% 55% 55% 50% 50% 50% 28% 28% 30% 40% 50% 50% 31% 38.22% Eastern Discom  
42% 32% 22% 21% 35% 25% 25% 30% 20% 30% 31% 31% 20% 20% 30% 30% 30% 27% 28.87%  
Central Discom 147.09 169.44 118.33 89.73 28.00 23.40 33.41 70.14 75.30 754.84 0.00 0.00 14.80 0.00  
30.00 44.80 region) (in MW) Western Discom 105.06 123.98 88.75 89.73 67.20 56.16 44.53 93.55 33.47  
702.43 0.00 0.00 40.70 0.00 110,00 150,70 Eastern Discom 183.86 119.85 88.75 44.87 44.80 37.44 22.24  
42.60 58.57 642.96 0.00 0.00 18.50 0.00 60.00 78.50 C. SHARE ALLOCAT!ON FROM iSP (JOINT  
VENTURE OF NHPC & GoMP):- 1 MW INDIRA SAGAR D. SHARE ALLOCATION FROM SSP 1  
CANAL HEAD POWER STATION 2 RIVER BED POWER HOUSE 1000.00 250.00 1200.00 1450.00  
550.00 250.00 200.00 28.50 136.80 165,30 71.25 342.00 413.25 42.75 205.20 247.95 TOTAL E. SHARE  
ALLOCATION FROM OMKARESHWAR HEP Omkareshwar Complex 520.00 520.00 104.00 260.00  
156.00 F. SHARE ALLOCATION FROM MPPGCL (MP SHARE BASIS):- THERMAL 1  
AMARKANTAK COMPLEX 2 AMARKANTAK EXTN. 3 SATPURA PH.!(Inter -State) 4 SATPURA  
COMPLEX & I") 5 SANJAY GANDHI COMPLEX 6 SANJAY GANDHI COMPLEX-EXT Sub-Total  
(MPPGCL- Thermal) MPPGCL -Inter state (Hydel) 1 GANDHI SAGAR 2 RANAPRATAP &  
JAWAHARSAGAR 3 RINGHAT 4 PENCH Sub-Total (MPPGCL-Inter State Hydel) MPPGCL Hydel  
Projects for MP 1 BARGI 2 (LBS) 3 BIRSINGHPUR 4 BANSAGAR-I (TONS) 5 BANSAGAR-II  
(SILPARA) 6 BANSAGAR-II {DEOLOND) 7 BANSAGAR-IV (JHINNA) 8 complex Sub-Total  
(MPPGCL-State Hyde') TOTAL MPPGCL HYDEL(Including state projects TOTAL MPPGCL  
(Thermal+ Hydel including Inter state) Gross Capacity (Centra%  
Sector+ISP+SSP+OMKARESHWAR+Lant0+M PPGCL) TOTAL 240.00 210.00 312.50 830.00 840.00  
500.00 2932.50 115.00 271.00 45.00 160.00 591.00 90.00 10.00 20.00 315.00 30.00 60.00 20.00 60.00  
605.00 1196.00 4128.50 21432.1 240.00 210.00 312.50 830.00 840.00 500.00 2932.50 MP SHARE  
240.00 210.00 187.50 830.00 840.00 soo.oo 2807.50 57.50 135.50 22.50 106.67 322.17 90.00 10.00 20.00  
315.00 30.00 60.00 20.00 60.00 605.00 927.17 3734.7 8457.1 98.40 86.10 76.88 340.30 344.40 205.00  
1151.08 28.75 67.75 9.00 42.67 148.17 18.00 2.00 4.00 94.50 9.00 18.00 6.00 12.00 163.50 311.67  
1462.74 2781.68 67.20 58.80 52.50 232.40 235.20 140.00 786.10 17.25 40.65 9.00 42.67 109.57 45.00  
5.00 10.00 126.00 12.00 24.00 8.00 30.00 260.00 369.57 1155.67 3232.05 74.40 65.10 58.13 257.30  
260.40 Iss.oo 870.33 11.50 27.10 4.50 21.33 64.43 27.00 3.00 6.00 94.so 9.00 18.00 6.00 18.00 181.50  
245.93 1116.26 2441.67 2011.