

REALLOCATION THE CAPACITY AVAILABLE TO THREE DISTRIBUTION COMPANIES

22/153 10-7-06 114 14. 19 29, 1929 19 2008 No. 20SS-F. RS-4-XIII-2001.—State Government has notified Madhya Pradesh Electricity Reforms Transfer Schemes Rules. 2006 vide Notification dated 3rd June 2006 whereby the functions, properties, interest rights and obligations of the Residual Madhya Pradesh State Electricity Board relating to Bulk Purchase and Bulk Supply of Electricity along with the related agreements and arrangements have been transferred and vested in Madhya Pradesh Power Trading Company Limited (TRADECO)

2. In order to keep the retail tariff uniform in the entire State without sacrificing the incentive for loss reduction & efficiency gains by Discoms during the transient phase of power sector reforms and since the revenue requirement are different for all the three Discoms, the State Government reallocated the capacity available as on February 2007 vide Gazette Notification No.1929-F. RS-4-XIII-2001, dated 14th March 2007. 3. With the similar intent, vide this order, the State Government supersedes Gazette Notification No. 1929-F. RS-4- XIII-2001. dated 14th March 2007 in order to allocate new capacities and achieve the same objective of maintaining uniform retail tariff in the entire State and hence reallocates the capacity available as on date to the three Distribution companies in the manner prescribed below: (i) Summary of total installed generation capacity available to the State: Table—I : Total Available Generation Capacity Power Share from (2) Central sector WR Firlu (M/V) (3) 1788.00 227 [n firm (M W) (4) Total (5) 2004.13 228 (1) 2. 3. 4. 5. 6. 7. 8. 19 2008 (2) Central Sector ER Indira Sagar Project Sardar Sarovar Project Omkareshwar HEP Lanco Amarkantak GENCO Thermal GENCO Hydro Total . (3) 0.00 1000.00 826.50 520.00 300.00 2147.50 927.17 7509.17 (4) 247.27 (5) 1000.00 826.50 520.00 300.00 214750 927.17 7756.44 (ii) The total available generation capacity as shown in Table I above is reallocated to the Discoms as shown below:— Table—2 : Reallocation of Generating Capacity to Discoms Discom M. P. Madhya Kshetra Vidyut Vitaran Co. Ltd. M. P. Paschim Kshetra Vidyut Vitaran Co. Ltd. M. P. Poorv Kshetra Vidyut Vitaran co. Ltd. Generation Capacity % 32.74% 36.49% 30.76% Allocation MV.- 2539.82 2830.66 2385.95 (iii) The plant-wise reallocation of available generation capacities to the Discoms shall be per Appendix-I. The power generation available from captive power producers, mini/micro hydel projects or from non conventional energy sources not included in the above capacity allocation are deemed to be assigned to the discoms in whose geographical location such power project exists

4. The above allocation is subject to following conditions:—(a) (b) (c) The allocation of power is tentative and may be reviewed again as and when required. The above proportions of capacity allocation shall be revised in case of change in allocation of unallocated power in inter-state Generating Stations (ISGS) by the Government of India. b, fP Power Trading Company Ltd. (Tradeco) shall arrange short term power purchases which shall be allocated by Tradeco to Discoms based on their requisition or otherwise allocation shall be done among the three Discoms in the same as indicated in Table-2 above

5. The capacities as indicated in Table-3 below are assigned to the Madhya Pradesh Power Trading Company Limited (Tradeco) subject to the condition that three distribution companies of the State shall be having first charge on such capacities. Tradeco will allocate power as per the requirement subject to the available capacity and surplus power if any, shall be traded by Tradeco. Bulk Power Supply Tariff shall be decided by the Appropriate Commission. New Generating Stations expected during FY 2008-09 New Generation Stations (D Kahelhaon S TPs Stage-II (Phase-I) Sipat Thermal Project Stage-I Sipat Thermal Project Stage-II (2) 86 19 2008 228 (1) (1) Amarkantak Extension DVC Project (MTPS & CTPS) Birsinghpur Extension Total . (2) 210 400 500 1. 446 In addition to above additional capacity, if any including Central/State Sector the same shall also be assigned to Tradeco. Following general guidelines shall be applicable for monthly allocation of power among discoms:— 6. 7. 8. (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (m) 1

11. Each Discom shall submit their demand to NIP Tradeco for the next month by 15th of each month. MP Tradeco shall allocate the unallocated capacity as shown in Table-3 among Discoms by 20th of each month. Allocation shall be as per the requirement subject to the available capacity. For day ahead

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